## Official Transcript of Proceedings

## **NUCLEAR REGULATORY COMMISSION**

Title: Public Scoping Meeting for License Renewal

Surry Power Station - Afternoon Session

Docket Numbers: 50-280, 50-281

Location: Surry, Virginia

Date: Wednesday, September 19, 2001

Work Order No.: NRC-018 Pages 1-63

NEAL R. GROSS AND CO., INC. Court Reporters and Transcribers 1323 Rhode Island Avenue, N.W. Washington, D.C. 20005 (202) 234-4433

	'
1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
3	+ + + +
4	PUBLIC SCOPING MEETING FOR LICENSE RENEWAL
5	SURRY POWER STATION
6	+ + + +
7	WEDNESDAY,
8	SEPTEMBER 19, 2001
9	The Public Scoping Meeting took place at
10	the Surry Combined District Courtroom, Surry County
11	Government Center, 45 School Street, Surry, Virginia,
12	at 1:30 p.m., Chip Cameron, Facilitator, presiding.
13	PRESENT:
14	CHIP CAMERON
15	CHRIS GRIMES
16	ROBERT PRATO
17	ANDY KUGLER
18	HON. WILLIAM H. BARLOW
19	HENRY BRADBY
20	JUDY LYTTLE
21	DOUG CASKEY
22	TYRONE FRANKLIN
23	CONSTANCE RHODES
24	CLAUDE REESON
25	WILTON BOBO

	3	
1	A-G-E-N-D-A	
2		
3	Opening remarks - Facilitator Chip Cameron 4	
4	Presentation by Chris Grimes 9	
5	Presentation by Andy Kugler 15	
6	Hon. William H. Barlow	
7	Henry Bradby 25	
8	Judy Lyttle	
9	Doug Caskey	
10	Tyrone Franklin 30	
11	Constance Rhodes	
12	Claude Reeson	
13	Wilton Bobo	
14	Richard Blount	
15	William Bolin 44	
16	Mike Stevens 51	
17	Pastor Howard Daniels 53	
18	Thomas Hardy	
19	Ralph Andersen	
20		
21		
22		
23		
24		
25		

1 P-R-O-C-E-E-D-I-N-G-S 2 (1:30 p.m.)3 FACILITATOR CAMERON: Good afternoon, everybody. My name is Chip Cameron, I'm the Special 4 Counsel for Public Liaison in the Office of General 5 6 Counsel at the Nuclear Regulatory Commission. 7 I would like to welcome all of you to the Nuclear Regulatory Commission's Scoping Meeting on the 8 9 preparation of an environmental impact statement for 10 Dominion's license application for renewal of the licenses at Surry Units 1 and 2. 11 12 I'm going to serve as your facilitator for 13 today's meeting. And I just want to cover three 14 things briefly about the meeting process before we go to the substance of the discussions today. 15 I would like to talk a little bit about 16 17 what the NRC's objectives are today. Secondly I would like to go over the format and ground rules for 18 And, third, I would like to just 19 today's meeting. 20 briefly go over the agenda with you, so that you know 21 what to expect today. 22 of the objectives terms the 23 meeting, the NRC wants to explain its process for

specifically what the role of the Environmental Impact

evaluating the request for license renewal,

24

5 Statement is in the NRC's decision making process on the license renewal applications, and also on how the NRC will develop and prepare the Environmental Impact Statement. Scoping, this has been advertised as a scoping meeting. And scoping is a term that is used in connection with the preparation of Environmental Impact Statements. The Environmental Impact Statement is a document that serves to assist the Nuclear Regulatory Commission in making its decision on the applications for license renewal. And scoping is the process that allows the NRC to receive information on potential environmental impacts that might be looked at, that should be looked at, in the Environmental Impact Statement. So the second objective is to hear from all of you on any information that you might have to offer on potential impacts that the NRC should look at in preparing the Environmental Impact Statement. Then in a few minutes the NRC staff will tell you a little bit more about the Environmental

Impact Statement process.

In terms of -- I guess I should say in terms of getting information from you, that the NRC will also be taking written comments on the scoping

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

issues, and we will get -- maybe get a new microphone, I don't know. We may need a battery, and I will just go up here for now.

We wanted to be here today to talk with all of you in person. And the remarks that you hear today may help you to prepare written comments, if you want to file those. But I would just emphasize that any comments that the NRC hears today will be treated in the same way as written comments.

In terms of format the meeting, basically, is going to have two segments. The first segment is going to consist of two brief presentations from the NRC staff, to give you a context, to give you background information, so that you will be able to understand the license renewal process.

And after each of those presentations we will go to you to see if there are any clarifying questions that you might have for the NRC to answer. After that we will go to the second segment of the program.

And that is going to be formal comments from any of you who wish to make formal comments. And when we get to that period we are going to go to some local officials, and others, and start off with that. And then we are going to ask the Dominion Company to

1 overview of their license renewal give us an 2 application. 3 In terms of ground rules, if you are going to ask a question, or when you come up to give a 4 5 presentation, please give us your name and 6 affiliation, if appropriate. 7 We are keeping a transcript of the meeting today that will be publicly available. But I would 8 9 like to know who you are when you are talking. 10 And the second ground rule, please just one person at a time speaking, not only so that our 11 12 stenographer can get a clean transcript, but also so 13 that we can give our full attention to whomever has 14 the floor at the time. 15 Our last ground rule is I want to make 16 sure that everybody who wants to talk can talk today, 17 so I would just ask you to try to be as concise and economical as possible in your comments. 18 19 And I'm going to ask you to try to keep your formal comment to five minutes. We've set that 20 as a sort of flexible ground rule, so that we can make 21 22 sure that everybody gets a chance to speak. 23 In terms of the agenda, we are going to 24 start off with Chris Grimes, who is right here in the

front row. And Chris is the branch chief, and I have

to -- I will never remember this, but License Renewal 1 2 and Standardization Branch. 3 That is in the NRC's Office of Nuclear Reactor Regulation. And, Chris and the people who 4 5 work for Chris, are responsible for making the NRC's 6 initial recommendation, and the evaluation of license 7 renewal applications. And, as you will hear from Chris, there is 8 9 two aspects, or three aspects, perhaps, to the license 10 renewal evaluation process. One is the environmental analysis that we are, primarily, here to talk about 11 12 today. 13 But, secondly, there is an analysis of 14 safety, what are called safety issues, at the 15 facility. And Chris will tell you a little bit more 16 of that. Then there are some inspection reports 17 that come in. Well, in Chris' branch they integrate 18 all of that information, including the environmental 19 information, to make their decision. 20 21 So he is going to talk about license 22 renewal overview, so that you see how all these 23 various pieces fit together. 24 focus Then going we are to on 25 environmental issues, and Andy Kugler, who is down

here, Andy is the environmental project manager for 1 2 the preparation of the Environmental Impact Statement 3 on the Surry license renewal application. And he is going to give you an overview on 4 5 that. By way of background, Andy has a bachelor's degree from Cooper Union in New York City, and a 6 7 master's in technical management from Johns Hopkins University. He has also served as a licensed senior 8 9 operator for Gulf States Utilities before he joined 10 the NRC. And Chris has been with the NRC since 11 12 1973, and he has a bachelors in nuclear engineering, 13 and now has the managerial responsibility for the 14 license renewal. 15 And with that I would just thank you all 16 for taking the time to be here today. We are looking 17 forward to talking to you, and I will turn it over to Chris. 18 Thank you, Chip. 19 MR. GRIMES: As Chip mentioned I am Chris Grimes, I'm the chief of the 20 License Renewal and Standardization Branch. 21 I have overall responsibility for the conduct of the power 22 23 reactor license renewal program at the NRC. 24 And I -- before we get into the specifics 25 the process, and the solicitation of comments

today, I thought it would be important to provide a context and a backdrop for today's meeting by giving you a fundamental idea about the licensing process, and the NRC's roles and responsibilities.

As you know Dominion has submitted a license renewal application for Units 1 and 2 at Surry. They did so in a combined application, with the North Anna plant. We have one safety review that covers all four units between Surry and North Anna.

We have two separate environmental reviews because of the two different sites. The two units at Surry have licenses that currently expire in 2012 and 2013. And the license renewal process that I want to overview for you, is essentially the same as the original licensing process when these plants were first constructed.

The Atomic Energy Act provides that the Nuclear Regulatory Commission is responsible for public health and safety, protection of the environment, and common defense and security. It also provided that each power reactor would have a 40 year license term.

But the Atomic Energy Act went on to say that those licenses could be renewed. The original 40 year license term was based primarily on anti-trust

and economic factors, not on any technical limitation of the plant design.

However, having established a 40 year license term, the Commission realized, in the early 1980s, that we would have to establish a process in order to make license renewal decisions.

So the Nuclear Regulatory Commission set forth requirements for license renewal in Part 54 to Title 10, which you will hear us refer to, periodically, throughout these brief presentations, as 10 CFR 54.

There is a companion regulation that provides the scope of the environmental review, and it is provided in Part 51, or 10 CFR 51. The application for license renewals are typically being submitted right now, because utilities have about a 10 year planning horizon in order to develop large new generating capacity.

And so current -- licensees are currently looking at license renewal in order to understand what the expectations are regarding the plant inspection and maintenance practices for the period of extended operation, in order to make these decisions about whether or not it is cost effective to continue plant

12 1 operation, to decommission it, or to extend the 2 licenses. 3 The process that the NRC provides for, as Chip mentioned, essentially runs in two parallel 4 There is a safety review that looks at the 5 paths. 6 scope of license renewal issues. 7 And that scope is focused on the aging management programs for passive long-lived system 8 9 structures and components. The reason that the 10 Commission felt that that could be a focus of these regulations is because there are ongoing regulatory 11 12 processes that monitor the maintenance of the current 13 licensing basis and the provisions for things like 14 emergency planning, and security plans. things that 15 These are need to be 16 constantly attended to. However, those processes do 17 not explicitly look at the plant's design capability to cope with long-term degradation of equipment due to 18 19 aging effects. So the license renewal application focuses 20 21 those inspection programs, and maintenance on 22 practices, that are used to maintain the margins of 23 safety in the plant safety equipment.

review, and Mr. Kugler is going to address that in

Separately we conduct an environmental

24

more detail. But the two principal products from the NRC staff are a Safety Evaluation Report, and an Environmental Impact Statement.

Those are taken together with two other pieces. One is an independent review of the safety issues by the Commission's Advisory Committee on Reactor Safeguards.

That is an independent body of experts from the industry and academia, who have particular expertise on safety issues, and they look at the quality of the staff's safety findings.

There is also an independent inspection program that verifies certain key elements of the staff's safety findings. And so, collectively, the Commission's decision on this license renewal application will rely on a Safety Evaluation Report, an Environmental Impact Statement that includes public commenting, an ACRS report, and an Inspection Report. And those are the four principal products.

The schedule for this activity is about a 25 month schedule, because for this application we have had no petitions to intervene for a Hearing. Had there been a petition submitted and granted, then the schedule would have been about 30 months to get through the whole process.

1 Before into Mr. Kugler's we get 2 presentation on the environmental review process I 3 would like to introduce Robert Prato. Bob Prato is the safety project manager. Bob is responsible for 4 5 the conduct of the safety reviews by the NRC's 6 technical staff. 7 Bob and I are going to be available after the meeting if there are any questions that you have 8 9 about the aging management program review, or the 10 specifics of the safety review process, and ultimate contents of the safety evaluation report. 11 12 But unless there are any particular 13 questions you have about the overall process, 14 going to turn it over to Andy Kugler to go through the 15 environmental review process, and the scoping process. 16 FACILITATOR CAMERON: And let's just see 17 if people do have any questions about the overall license renewal process. 18 19 (No response.) 20 FACILITATOR CAMERON: Okay, let's go to 21 Andy. 22 And I will mention this, as MR. GRIMES: 23 Andy is coming up here, Bob and I will be available 24 separately if you have any specific questions about 25 the process.

MR. KUGLER: Thank you Chip, and Chris.

Again, my name is Andy Kugler, and I'm the environmental project manager. What that means is that I'm leading the team that is performing the environmental review.

At this point what we have on our team, we

At this point what we have on our team, we have a number of NRC staff, and we also have several experts that we have contracted, with the National Laboratories, to bring in their expertise for the evaluation.

The National Environmental Policy Act was enacted in 1969. And for our purposes what it requires us to do is to implement a systematic approach to evaluate environmental impacts.

In looking at environmental impacts we will be considering the impacts of the action that is proposed, in this case license renewal, as requested by Virginia Power Dominion.

We will also consider environmental impacts of any alternatives that may be available to the action that was requested. And that would include a no action alternative. In other words, simply not approving the request for license renewal. And we will evaluate the environmental impacts of those alternatives.

The NEPA process is basically a disclosure 1 2 tool. The intent is for us to provide information out 3 to the public, and also to gather information from the public that may be helpful in reaching our decision. 4 5 We consider license renewal to be a major 6 federal action, and what that means, in the context of 7 the work that we are doing, is that we will prepare an environmental impact statement. It is a more detailed 8 9 document than we might otherwise prepare for a simpler 10 action, or a smaller action. We are in the process, at this point, of 11 12 gathering the information we need to prepare that 13 document. And in particular at this stage we are 14 performing what we call scoping. And we are trying to find out information from members of the public, and 15 16 from other agencies, that will -- that might have some 17 bearing on our evaluation. So in particular we are looking for 18 19 information that maybe is not readily available, or concerns that members of the public have that maybe 20 have not been addressed. 21 We want to take a look at those and see if 22 23 they require further evaluation, and evaluate them in 24 our Environmental Impact Statement.

This slide provides what we call our decision standard. What it is we are trying to -- the decision we are trying to reach at the end, whether or not the environmental impacts of this action, license renewal, are so great as to preclude this action as an alternative.

And I want to emphasize that even when we reach the end, let's assume for a moment, if we were to decide at the end that license renewal is acceptable, from an environmental perspective, all that means is that it will be okay for the licensee to operate for the additional 20 years.

We don't determine whether they actually do operate for those additional 20 years. Those decisions are made elsewhere, in particular by the licensee themselves, and by state regulators.

It is possible a licensee could determine, after all this, that it is not economically feasible to continue to operate a unit. That is their decision. But we are simply determining whether it is acceptable environmentally.

This slide gives a little more detail on the environmental portion of the review process. The licensee's application was received at the end of May. In the middle of August we issued a notice of our

intent to perform scoping, which we are doing now, and 1 2 intent to develop an Environmental 3 Statement in relation to the action. We are currently in the scoping process, 4 which will run through the middle of October. 5 6 that we will complete developing a draft of the 7 Environmental Impact Statement. We expect to issue that draft toward the 8 9 end of April of next year. It will be issued, at that 10 point, for public comment. The public will be given a period of time to review the document and prepare 11 12 comments. 13 We will also, at that point, come back 14 here for a second meeting, to accept verbal comments 15 as well, similar to what we are doing today. 16 After receiving any comments, 17 evaluating those comments, we will then develop the final Environmental Impact Statement, which we expect 18 19 to issue around the end of next year. So it is a 20 rather lengthy process. information 21 the for We gather our different 22 evaluation from a number of 23 Obviously we use the Applicant's documents, that they

submitted to us, looking for public comments here.

1 We also go out and we talk to state, 2 Federal agencies, local agencies, and local people who 3 may have information that will help us evaluation. 4 We also go to the site ourselves, which is 5 6 part of what we are doing this week. visiting the site, looking around, getting familiar 7 with the lay of the land, how the site interacts with 8 the environment. And we use all that information to 9 10 develop our Environmental Impact Statement. On our team we employ experts from a 11 12 number of different fields. Here we are trying to 13 kind of show, graphically, the sorts of areas we are 14 looking at. Everything from the air, to the water, to under the ground. 15 16 We also look at things like socioeconomic, 17 how does the plant affect people's lives economically; does it have impacts that are non-economical on people 18 19 that maybe have some negative impact on individuals. 20 So we try and look at all the ways in 21 which the plant can affect the public and the 22 environment. 23 Right now our schedule is to complete the 24 scoping by the middle of October. The comment period

runs out on the 15th of October.

25

After that, as I

indicated, we will develop our draft in April, and we expect to issue a final document in December of 2002.

I am the agency's primary point of contact for the environmental review. In the slides that you've received, you have this same slide, it has my phone number if you need to talk to me about something, or if you have a comment you want to submit, and you can discuss it. I still need to get it in some form that we can use, either a written letter -- as Chip indicated, verbal comments given here at these meetings, which are transcribed, are treated the same as written comments.

The documents associated with license renewal have been made available. The Swem Library at the College of William and Mary, is kind enough to hold documents for us. And this was the location that used to be the local PDR, if any of you have used it previously. But they have the application. They've got some of the reference documents, and they will continue to receive any documents that are generated in the future as we proceed in our review.

So if you want to look at the documents they will be there. Most of the documents will also be available on our web page, and they will also be

1 available in our document management system, which is 2 available online. 3 If you want to submit comments to us, other than verbal comments given today, your options 4 5 -- we've tried to give you as many options as we 6 could. Obviously you can write us a letter, and this 7 is the address you would write to. You can stop by in person if you want to, 8 9 stop by in Rockville. Not too many people take that 10 option for some reason, but it is available to you. You can also submit comments by email. We've set up 11 12 a special mailbox. And if you prefer using email that 13 is another method that you can use to submit. 14 That concludes my presentation. Ιf anybody has any specific questions for me concerning 15 16 the environmental review process, we can take those 17 now. Otherwise I thank you for your time. 18 FACILITATOR CAMERON: Does anyone have any 19 questions, out there, on the environmental process? 20 (No response.) 21 FACILITATOR CAMERON: Okay. Thank you, 22 Andy. We are going to go out to all of you, there are 23 some formal comments now, and what I would like to do 24 is to start with some of the government officials, and

I would like Delegate Bill Barlow, from the Virginia 1 2 House of Delegates, to come up to speak to us. 3 Delegate Barlow? DELEGATE BARLOW: Thank you very much, Mr. 4 Chairman. 5 The citizens here in this area really appreciate the opportunity for all of us to come and 6 7 to make our comments in regard to this renewal of the 8 permit process. 9 I would like to just make, probably, three 10 or four points. First of all is that we here, in this community, and incidentally I represent Surry County 11 12 in the new redistricting, all of Surry County, most of 13 Isle of Wight County, a little bit of Southampton, 14 part of the City of Franklin, all of the city of Williamsburg, and part of James City County. 15 16 So all this area I'm very much concerned 17 about, and I have lived here all of my life, and I want to continue to see this to be an outstanding area 18 19 in which to live. 20 The other points that I want to make, 21 first of all, the problem that we have in some parts 22 of the country is that they don't want any nuclear 23 power. 24 You know, one of the vital points that we

have is that we want to make sure that there is an

uninterrupted flow of electrical energy. If we lose that we have a major problem. We have already seen that in California and other parts of the West.

And although there are a number of complicating factors causing the problems that they've had out there, certainly one of the factors is the decision made, some years ago, to cease the construction of nuclear power and generation plants.

And, certainly I think we, in this area, have shown foresight in agreeing to have nuclear power plants in our area. And we think that the decisions made to that effect several years ago are certainly bearing fruit today. And we certainly want nuclear power to continue to be generated in our area.

The second point is in regard to the environment, and certainly that is a major issue here today. We feel that the power plant here has shown a very clear and strong adherence to sound environmental policies.

If you go up there, if you take the trip up the road to the plant you will see fields, you will see forest, you will see a wildlife refuge right next to the power plant. So, certainly, the environment is being carefully continued and the quality of the environment is carefully continued by the existence of

this plant, and by the policies and the operation of 1 2 So certainly that is not a concern. the plant. 3 In regard to, and the last point I would like to make is in regard to safety. 4 I've taken a 5 tour of the plant on several occasions, most recently 6 just a couple of months ago. 7 And I have really been impressed with how carefully the plans, the procedures have been worked 8 9 out, and have been carried out in regard to the 10 operation of the plant. Certainly safety, particularly in these 11 12 recent days, in the last week or ten days, the safety 13 of our citizens has to be a paramount concern. And I 14 feel that this plant has demonstrated, on a daily 15 basis through monitoring, self-monitoring by the plant 16 itself, monitoring by the nuclear regulatory 17 officials, I think it has shown that this is a safe 18 operation. 19 if the application, the renewal 20 application process is, the permit is approved, then that safe operation will continue. 21 Again, thank you for being here today, and 22 23 voicing your views. Thank you Mr. Chairman. FACILITATOR CAMERON: Thank you Delegate 24 25 Barlow.

1 Next we are going to go to Mr. Henry 2 Bradby. And Mr. Bradby is the Chairman, I believe, of 3 the Isle of Wight County Board of Supervisors. Bradby. 4 CHAIRMAN BRADBY: 5 Thank you sir, and all 6 persons assembled. We are happy to be here today to 7 do whatever we can to encourage the process, and to see that the license will be approved. 8 9 I heard the Chairman say that he would 10 like us to hold our comments to five minutes. We have a thing over in Isle of Wight that we ask that you use 11 12 a maximum of five minutes, and a minimum of two. 13 going to choose the two. 14 I again say we bring you greetings from 15 the governing body of the County of Isle of Wight, 16 known as the Board of Supervisors, and be here today 17 for the purpose to do all we can to see that the license is renewed. 18 And I see there is five sentences, I'm 19 20 going to choose the fifth one. And that is you will 21 accept any comments you may have today. I will say, without hesitation, that the 22 23 power plant is a good neighbor. I live closer to the

power plant than any of the other five board members,

and never have a thought about anything going wrong, 1 2 because I concur with Mr. Barlow. 3 I have toured the plant, it is well maintained, carefully looked after, and I don't have 4 5 any knowledge of ever having any environmental problem 6 over in Isle of Wight that happened over at the power 7 plant. These are good neighbors, very cooperative 8 9 neighbors, and Isle of Wight stands firm and will do 10 all it can to see that this license is renewed. have a fire department right in Isle of Wight, nearer 11 12 to the power plant than any other station. 13 stand ready to be of any assistance. 14 We have a very close relationship with the 15 staff over at the power plant. And I want to say 16 today I thank you for the opportunity to speak on 17 behalf of the county. Thank you, and God bless you. FACILITATOR CAMERON: Thank you, Chairman 18 19 Bradby. 20 Next we are going to go to Judy Lyttle, 21 from the Surry County Board of Supervisors, and I 22 believe Judy is the Bacons Castle representative on 23 the Surry County Board. MS. LYTTLE: Good evening to everyone. 24 25 am so glad to see so many out this afternoon to

support, or if you have objections to the Surry 1 2 Nuclear Power Plant, we are here to hear that, also. 3 But as a representative of Surry County, and the Bacons Castle District, we are so happy to 4 5 have Virginia Power and Dominion resources in Surry 6 County. 7 We feel that it has been a great asset, and we know it has been a great asset to this county. 8 9 It has provided for great number of educational 10 It provides economics for our -- just purposes. taking care of our citizens in a lot of ways. 11 12 We feel that Virginia Power is very safe, 13 we have no problems with that based on visiting the 14 power plant, based on the NRC's inspections. 15 I was here at a meeting, I think it was 16 last year, where the NRC came in and talked about 17 their new inspection procedure. And I was very impressed. 18 And as a citizen, and I live within five 19 20 miles of the plant, I have no fear that anything is 21 going to happen there that would affect our citizens 22 in any way. 23 We are glad you are here, we hope that the 24 NRC will relicense the plant. We want it here, we 25 welcome it here, and we thank you for coming.

1 FACILITATOR CAMERON: Thank you very much 2 Supervisor Lyttle. 3 Next let's go to Mr. Doug Caskey, who is the Administrator of Isle of Wight County. 4 MR. CASKEY: Good afternoon. Obviously I 5 6 stand here today as the chief administrative officer for Isle of Wight, in support of the renewal of the 7 license for this facility. 8 9 Mr. Bradby has mentioned a few of the 10 things that this facility brings, not only to the region, but to the Commonwealth as a whole. 11 12 think when I reflect on Surry Nuclear, and I've toured 13 the facilities numerous times over the past number of 14 years, what comes to my mind is total commitment as an 15 operation. 16 Total commitment in the sense of providing 17 nuclear energy in the most efficient and safe manner, I think, that technology will allow, and regulations 18 19 will allow, in terms of this being a facility. Nationwide, from the knowledge that I 20 21 have, Surry Nuclear, and the Dominion's operations are 22 the elite in the group. The service that is provided, 23 the utility that is provided to the region, to the 24 Commonwealth, is immeasurable in many aspects.

The fact that we always know that the height of their interest is safety and security, and the production of that utility in a manner that will not undermine the area as a whole.

The other total commitment that I'm very much aware of is the commitment to the environment that Surry Nuclear provides. I think it goes without saying there are numerous areas in which they have led the way over the decades in being environmental stewards, to being in the business of providing nuclear energy, and yet to have the level consciousness that they do, relative to the environmental protection, is certainly be commended.

Their total commitment, also, is to the Hampton Roads regions, and to the communities at large. Obviously they are a tremendous asset to Surry County. But they are also a tremendous asset to all those neighboring jurisdictions within the region, including Isle of Wight County.

They provide a tremendous employment base, they are extremely supportive corporate citizens, not only to Surry County, but to the region. They are essentially, their management teams are at our beck

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

1 and call when we call upon them, to need them for any 2 reason. 3 Their commitment is really widespread in all areas. There is -- whether it is to the economy, 4 the environment, the product that they provide in 5 6 utility production. It filters down through all aspects of life that probably many people in this 7 region, over the course of the last decades, have 8 9 taken for granted. 10 But if Surry Nuclear capability was not here, and the capability to provide safe and efficient 11 12 nuclear energy were not here, I think certainly we 13 would recognize the difference. 14 Certainly we are in support, and stand 15 ready to assist in any way possible for this license 16 renewal. Thank you. 17 FACILITATOR CAMERON: Thank you, Mr. Caskey. Let's go next to Mr. Tyrone Franklin, who is 18 19 with Surry County government, and I believe the 20 Director of Planning? That is correct. 21 MR. FRANKLIN: Good afternoon, members of the hearing panel, citizens and 22 23 friends of Surry County. My name is Tyrone Franklin, 24 and as the gentleman indicated, I'm the Community Development Director in the Planning Department of Surry County.

Approximately 27 years ago VEPCO, now known as Dominion Virginia Power, received a conditional use permit to construct and operate the Surry Nuclear Plant as a generating source for producing electricity.

During that time, from the county's perspective, the main intent for the approval of the permit was to ensure that the proposed use, location, did not conflict with the land use plan; that public health, safety, and general welfare of the community was not adversely impacted; that adequate utilities, off-street parking facilities would be provided, and that the necessary safeguards would be in place for the protection of the surrounding property, persons, and neighborhood value.

Like then, as well as now, the Dominion Virginia Power has continued to operate the facility with the highest degree of professionalism, while paying close attention to the concerns posed by the Board of Supervisors, and citizens of Surry County, and the approval process of their conditional use permit.

1 Dominion Power has proven to be a great 2 corporate citizen and steward for the environment. In 3 each instance they have been known to go beyond the expectations that we might have had in the county. 4 5 Since my arrival to the county I have had the opportunity to visit the facility. And what I 6 7 found was a very well run operation. I was quite impressed. 8 9 And it is an honor for me, as a county 10 employee, to stand before you in full support of Surry Power Station's license renewal application. 11 12 you. 13 FACILITATOR CAMERON: Thank you, Mr. 14 Franklin. Let's go to Constance Rhodes, who is the 15 President of the Smithfield/Isle of Wight, or the 16 Executive Director of the Smithfield/Isle of Wight Chamber of Commerce. 17 MS. RHODES: Thank you, Mr. Chairman. 18 19 Constance Rhodes, President of the Smithfield Chamber 20 of Commerce. We neighbor Surry County. 21 The purpose of my attendance today is to 22 endorse the Surry Power Station Units 1 and 2 for 23 relicensing. I too have visited the plant, and have 24 been very impressed with their professional operation,

and their attention to safety.

There are lots of things that I could say 1 2 about the station, but I think today I should probably 3 comment on the community commitment perspective. They provided safe and reliable electricity to 4 this 5 community and adjoining communities, for more than 20 6 years. 7 They have been good corporate citizens, good neighbors, contributing to a meaningful way of 8 9 life, contributing to the quality of life, and 10 therefore giving the citizens a better place in which to live and work. 11 12 Their commitment in Isle of Wight, in 13 particular, has been demonstrated in a big way through 14 the United Way effort. Because of their generous contributions they have assisted 12 non-profit 15 16 agencies in Isle of Wight on a yearly basis, enabling 17 us to meet the needs of those less fortunate in our 18 community. 19 As well when а recent devastating 20 hurricane hit southeastern Virginia, the 21 employees joined forces with other Dominion employees, to provide canned foods and household items for those 22 23 who suffered the loss of homes and property. 24 The company was recently honored with the

Governor's Community Service and Volunteerism Award.

These are but a few examples of how Dominion's long-1 2 standing tradition of investing in communities is 3 manifested locally and beyond to encompass the entire state of Virginia. 4 Philanthropy and community partnerships 5 6 are well established traditions at Dominion. involvement in our communities, and beyond, to include 7 the whole state of Virginia, demonstrates their 8 9 corporate citizenship. 10 I have full confidence that this tradition will continue well into the new century. Thank you 11 12 for your time. 13 FACILITATOR CAMERON: Thank you very much 14 for that comment. Let's hear it from another Chamber 15 of Commerce representative, Mr. Claude Reeson, from 16 the Surry County, President of the Surry County 17 Chamber of Commerce. MR. REESON: Good afternoon, ladies and 18 19 gentlemen, Claude Reeson, President, Surry County Chamber of Commerce. 20 21 Dominion Virginia Power's record speaks for itself, I think all of us here know that. I have 22 23 toured the facility, it is a stellar facility,

extremely clean, well maintained, and operated.

1 They also have been a model corporate 2 citizen, and have helped many organizations in the 3 county, plus provided jobs and an enormous tax base. I'm sure everybody here knows that if they were not 4 there it would be an economic disaster for Surry 5 6 County. 7 But we hope they will be there for many, 8 many years to come. And we do encourage NRC to 9 approve this process. So we are looking forward to 10 working with the folks at Dominion Virginia Power for many years to come. Thank you. 11 12 FACILITATOR CAMERON: Thank you, Mr. 13 Before we go to some -- to hear from some Reeson. 14 representatives from Dominion Power, and some other 15 citizens from the community, I would like to ask Mr. Wilton Bobo to come up. 16 17 Mr. Bobo is the Deputy Coordinator of Emergency Management for James City County. Thank you 18 19 for being with us, Mr. Bobo. 20 MR. BOBO: Thank you for inviting me. 21 Good afternoon. It is always a pleasure to be in 22 Surry County. 23 I understand that the Nuclear Regulatory 24 Commission is considering the issue of safety, among

other things, for the relicensing of Surry Power 1 2 Plant. 3 Well, today I got my meeting location mixed up, and I went all the way over to Surry Power 4 And its response to last week's events is 5 Plant. 6 right up there with their issue of safety. 7 complete and airtight. I think it was so tight that I saw a flock 8 9 of geese, and they did a right turn above them, above 10 Surry Power Plant. And I'm pretty serious about that. So that is another indication that they do 11 12 the nuclear safety on the same level, at least, on the 13 same level that we see out there for the security out 14 there at the plant today, as we speak. 15 As Deputy Coordinator for James City 16 County, my responsibility is for planning for nuclear 17 emergencies, among other things. And, thankfully, we 18 have not had any. But I would like to testify to the fact 19 20 that all of the people at the Surry Power Plant have worked with the county, they have worked with the 21 22 people in the emergency operations center, they have 23 provided training, all of the things that we need to 24 do in order to prepare to save and protect life and

property should we have an emergency. Now, they have

given me great confidence that we are not going to have any, because I've been here in the county for going on five years now, and I haven't even seen my phone, or pager, has never called -- have never called me as a result of any safety issues, whatsoever.

But, meanwhile, we go about the business of being prepared, not just James City County, but the whole region is a better prepared region because of the activities that are conducted at Surry Power Plant.

Now, take the issue of hurricanes, tornadoes, those kind of things that have nothing to do with the operation of the plant, the fact that we work with Surry, we maintain a viable emergency response organization, keeps us better prepared to respond to those non-nuclear emergencies.

And I'm glad to have Surry Power Plant as a partner, technical advice, procedural advice, whatever it takes, I have yet to have any request, for that matter, reasonable request to Surry Power Plant that they did not respond to in a very positive manner.

Not only is James City County a better prepared county because of the presence of Surry Power Plant in our community, but the whole region is better

prepared. It spills over into jurisdictions that are 1 2 not even risk jurisdictions. 3 As many of you know we have gone into regionalization for emergency management. And I just 4 5 can't say enough good things. If you want me to go on 6 for another half hour I would be happy to. But it is 7 positive, and I urge you to go ahead and make the correct decision and issue the license like it should 8 9 be. 10 We need the power, we need the good people that we have at the plant, we need the leadership and 11 12 guidance, and the continued partnership of Surry Power 13 Plant, as well as James City County, and the other 14 jurisdictions in the area. 15 Thank you very much. 16 FACILITATOR CAMERON: Thank you, Mr. Bobo. 17 And I think it is appropriate now to go to two representatives from the Dominion Power Company, and 18 19 then go back out to some other people from the 20 community. I would like to ask Richard Blount to join 21 Mr. Blount is the Site Vice President at Surry. 22 23 Mr. Blount. 24 MR. BLOUNT: Thank you.

Good afternoon. Like you said, my name is 1 2 Richard Blount, I'm the Site Vice President of 3 Dominion's Surry Nuclear Power Station. I would like to thank the NRC for coming 4 out here to do this thing for us, the license renewal. 5 6 We welcome the input from the public, any issues they 7 bring forward. 8 I'm excited about this opportunity for 9 Surry Power Station. And I guess I get excited about 10 talking about Surry, and I can run on for 30 or 40 I will try to keep myself under control 11 12 here. 13 I'm not just excited for myself, 14 excited for the 850 employees at the station. License 15 renewal will assure continued safe operation of Surry 16 Power Station, which now produces 15 percent of the 17 power in the State of Virginia. It also will assure that the local economy 18 will continue to reap the benefits of the large 19 20 employee base of Surry Power Station. County has received continued 21 Surry 22 revenue from this area; since 1966 130 million dollars 23 has gone to Surry County. For me, personally, and for 24 the 850 employees, will be continued employment going

further into the century.

I would like to take this moment to talk about myself, my relationship to Surry County, and to this area. I grew up 20 minutes from the power station. I attended Smithfield High School, I went to Main Street Baptist Church in Smithfield.

Although I grew up in Smithfield, my wife

and I now live in York County. My son goes to, lives in Newport News, and goes to Old Dominion University. He has graduated, he is out of the home.

I came to Surry Power Station in 1974 as a summer intern, and as a laborer, while I was majoring in physics at Old Dominion University. I greatly and quickly developed an affinity for Surry Power Station, and the nuclear technology that was used to produce electricity.

I joined the company for a time in 1977 after graduating from Old Dominion. I worked my way up from engineering technician to where I'm at today, as site vice president. My career path included going through supervisor of maintenance, instrumentation, chemistry, instrument shop.

After going through all those departments I became the director of nuclear safety and licensing in 1997. I became a director of operations and maintenance in 1999. I became site VP in 2000.

Surry Power Station has a history of safe and efficient operation. Since the 1990s Surry has consistently been ranked one of the most efficient producers of nuclear generated electricity in the United States.

The station has also achieved, and continues to achieve high levels of safety and

The station has also achieved, and continues to achieve high levels of safety and performance as measured by the Nuclear Regulatory Commission, and the Institute of Nuclear Power Operation.

From 1992 to 1998 the Nuclear Regulatory Commission, in its systematic assessment of license performance reports gave the station high marks for safety.

Under the new oversight process, which is updated on a quarterly basis on the agency's website, Surry Power Station has maintained green windows in the area of safety performance, meaning all the NRC safety cornerstones are met.

The Institute of Nuclear Power Operations also has consistently given Surry Power Station high marks. Since we began commercial operation in 1972 utility representatives from 30 countries have come to Surry Power Station to learn. We have learned from them also. We want to continue to learn and improve.

1 Many of you are aware that Surry Power 2 Station is adjacent to Hog Island wildlife preserve. 3 We designed Surry Power Station such that the water that is released from the power station goes around 4 5 Hog Island so as to protect the oyster beds. 6 Also we designed a structure which takes 7 in, as water comes in, removes fish from the water, protects them, and puts them back into the river. 8 9 That process is now used world-wide at other power 10 stations. In preparing for the Surry relicensing 11 12 application, we had over 50 dedicated employees in 13 this process. They spent thousands of hours getting 14 ready for this license renewal process, their report is to continue operation of Surry Power Station beyond 15 16 40 years, and the negligible impact to the environment 17 around the plant. Bill Bolin, 18 Tn moment our chief 19 biologist will share information with you about our 20 environmental report. the things we took when 21 One of 22 considered whether to apply for relicense for Surry 23 Power Station was the cost of replacing the plant.

The Surry Power Station generates more than 1,600

megawatts of electricity, electricity equivalent for 400,000 homes.

The station is relatively inexpensive in today's economy. Surry Power Station was built for only 400 million dollars. That is small when you consider building a new plant in today's economy. In the future more electricity, not less, will be required to meet the growing customer demand.

Because of Surry Power Station's low production costs, overall safety performance, we believe that relicensing the station is the best option for meeting the future needs of Virginians.

Finally I would like to thank all of you on behalf of the company, Dominion, for allowing us to do business in Surry County. We have strived to be a good corporate citizen, have enjoyed professional support and the working relationship we have with the community and other local departments.

As many of you know Dominion has a long-standing tradition of doing this. We demonstrate it in adopt-a-highway programs, Thanksgiving baskets for the needy, blood drives, we give about 300 pints from 800 employees, which we consider very good output. We support the area Boy Scouts, Girl Scouts, Special Olympics, and many other community activities.

Our volunteer program is key to Dominion's 1 corporate philosophy. We'll continue this commitment 2 3 to our communities in the future. Again, I appreciate this opportunity to 4 5 speak to you. I believe Surry Power Station should be relicensed, and I would like to turn it over to Bill 6 Bolin. 7 8 FACILITATOR CAMERON: Thank you very much, 9 Mr. Blount. Mr. Bill Bolin from Dominion, who is the 10 manager of environmental biology for Dominion is going to be our next speaker. 11 12 Thank you, Chip. MR. BOLIN: Again, my 13 name is Bill Bolin, I'm -- my official title is manager of environmental biology. As Richard alluded 14 15 to, my unofficial title is chief biologist. 16 I began my career at Surry nearly 30 years 17 ago, being the first station biologist that was hired by what was then VEPCO. When Congress passed the 18 19 Clean Water Act in the late 1960s, utility companies, such as mine, had to decide whether they wanted to 20 hire staff in-house, or hire consultants to meet the 21 22 provisions of the Clean Water Act. 23 In what I consider, personally, 24 brilliant move they decided to hire in-house, and I

was fortunate to be asked to join the company.

As such we were one of the first utilities nationwide to staff with a full staff of environmental professionals. I started work here at Surry, and was primarily responsible for conducting environmental monitoring for the station, much of which forms the basis for our environmental report.

Let me share with you a few examples of what I'm referring to. Richard has already mentioned that there are considerations in the design and placement of the station.

For example he mentioned that the discharge for the station was placed upstream to prevent, or to protect the oyster beds downstream.

Another example of the design feature is, it is actually a design and a construction feature, the containment structures were constructed below grade so as to reduce the visual impact to the historic James Town and Colonial Williamsburg sites.

What we did with the excavated materials when we put it below grade was, we took those excavated materials and made roads and dikes out on Hog Island State Wildlife Refuge. Previously they had no way to control flooding and draining so that they could do more soil management for waterfowl. And this allowed them to do that.

was also involved in what Richard 1 2 mentioned, about the state of the art withdraw 3 screens, which are at the intake structure, and now are used industry-wide, as he mentioned, to protect 4 fish. 5 6 I could go on for quite a while about other environmental considerations at Surry. 7 perhaps I should spend a little bit of my time talking 8 9 about the essence of our environmental report. 10 Firstly, as you've heard already today, an environmental report is required in any nuclear 11 12 license renewal process as a part of the National 13 Environmental Policy Act, or NEPA. The Nuclear Regulatory Commission has 14 15 identified nearly 100 environmental issues that must 16 be addressed in the environmental report by all 17 applicants, which in this case is us. Most of these issues were determined by 18 19 the NRC to be of minor environmental impact, and 20 therefore may be addressed generically. 21 environmental assessment we performed a review of 22 these same issues, and our assessment concurred with 23 the NRC assessment. 24 Some of the environmental issues are site-

specific for each facility, and must therefore be

addressed accordingly. Some of the categories we looked at included aquatic biology, terrestrial biology, demographics, and transmission line impacts.

For example issues that we looked at, at Surry, include such issues as waste heat, water withdrawal, and threatened or endangered species. The term waste heat refers to heat that is transferred to water as it passes through the station to cool the steam during the electrical generation process.

In the mid to late '70s we conducted a study that led to the impacts of this waste heat on the bottom of the James River. Basically we found no long-term deleterious effects.

And the Virginia State Water Control Board, which is now called the Department of Environmental Quality, agreed with our findings.

Water withdrawal issues were looked at, also. Water withdrawal represents the water, that I mentioned earlier, that is used for cooling. The Virginia Institute of Marine Sciences studied the water withdrawal issue, and again demonstrated no long-term deleterious effects on the James River ecosystem. And, again, the Water Board, now VDEQ, concurred with our findings.

The evaluation of threatened and endangered species was a little different, in that we had to go to state and Federal agencies to investigate possible impacts on listed species, which was an act that came along a little later.

Our research showed no impact to any

Our research showed no impact to any threatened and endangered species as a result of operation of Surry and its associated transmission lines.

In fact one of the most long-lived and successful bald eagle nests in the Chesapeake Bay population is located on Surry Power Station property.

A couple of site-specific issues that we looked at included socioeconomic impact, and cultural resources. With regard to socioeconomic issues, we found contribution to the local infrastructure. Because there would be no new construction activity, we are going to continue to use the same facilities, the continued operation of the station means that there will be, the impacts to the cultural resource will also be negligible.

These are but a few examples of specific issues addressed in the environmental report. In evaluating these specific issues we consulted with representatives of state and Federal resource

1 agencies, as well as academicians, to update our 2 information. 3 examined it every issue we determined that the continued 4 generation of 5 electricity from Surry Power Station benefits our customers, and the community, while at the same time 6 7 minimizing environmental impact. Surry 8 history of excellent has а 9 environmental stewardship. I'm very proud to have 10 been a small part of the Surry story, and the even bigger Dominion story. Over the years it has been my 11 12 distinct privilege to be a part of numerous company-13 wide environmental stewardship projects, such as the 14 recent peregrine falcon project, which we did this 15 spring, conducted in partnership with various state 16 and Federal agencies. 17 And in conclusion Richard and I would like to thank you for your participation, your interest, 18 19 and your input into this process. It is crucial for 20 you to be involved. I'm going to turn my badge around 21 -- where is Chip? 22 FACILITATOR CAMERON: I'm right here. 23 I'm going to turn my badge MR. BOLIN: 24 around. I have been given proxy by Tony Castillo, who

is the refuge manager at Hog Island.

1 FACILITATOR CAMERON: Oh, good, so you are 2 going to speak for Tony? 3 I'm going to speak for Tony. MR. BOLIN: I'm going to turn my Dominion badge around. 4 Не couldn't make it, but he wanted me to share a couple 5 6 of things about Dominion and Surry as a neighbor. 7 He said that, basically, that they are extremely pleased to be a neighbor, or to have Surry 8 9 as a neighbor. Three things that he wanted me to 10 emphasize, safety, which has been said a number of times here. They are extremely happy to have Surry be 11 12 there. 13 When they had a shooting accident a couple 14 of years ago, the first people to respond were the 15 emergency team from the power station, and he really 16 appreciated that. 17 Education, there is a joint program that they work in conjunction with our education people at 18 19 the power station when they bring school group tours They work together, and the refuge has the kids 20 on. for a while, and the information center has the kids 21 22 for a while. So that works well together. 23 And the other thing that he said was, in 24 terms of the environmental projects that we do on the

1 power stations, such as the -- I mean, on the refuge, 2 such as the clean-up. 3 A couple of years ago I was involved in putting up some osprey nests in platforms, as an Eagle 4 5 Scout project on the refuge. And he said he really 6 appreciates our being a neighbor. Thank you. 7 FACILITATOR CAMERON: Thank you, Bill, and thanks for bringing us Tony's comments. And I would 8 9 like to get Mike Stevens now. 10 MR. STEVENS: Thank you very much. I have made some notes, some points to hit on. And if any 11 12 point was hit at least three times before me I was 13 going to cross it off, so I don't have many points 14 left. I guess what I really want to draw on, 15 16 number one, is 10.3 million dollars in taxes last year 17 for a county of 6,000 people. You can imagine the effect that has on our services for the elderly, and 18 19 for our children's schools. From a business point of view, I have a 20 restaurant, a small inn. The outages which Virginia 21 Power has considered to put in the off-season, not 22 23 during our busy time for the restaurant. But we fill 24 up the rooms, we fill up the restaurant. It helps us

to keep our employee level high through the year. And

that also adds to the room tax for the town, payroll for my employees.

That money rolls around several times in the community before it leaves. So while my employee may take home some change in tips, she stops by the grocery store, the furniture store, the appliance store, on the way home. And then, again, that circles around as well.

The employees have volunteered their time to build an amphitheater over at Chippokes, to paint some buildings over there. They have been effective on that, with the Tourism Committee, as well as the Chamber of Commerce.

I would be remiss if I didn't share the sense of trust that I feel with the plant operators. From my business to the plant, catering and all, I get to see inside, to a degree. And the impression I come away with is a good sense of order and professionalism.

I've never felt uncomfortable in any way going into the plant. Again, clean and orderly. My father is a retired engineer for another company, and we used to go to the Grand Prix and the Indy race. As he said, if it looks right, chances are it is going to

1 work right. If it looks sloppy, then you know you've 2 got some problems underneath. It never looks sloppy. 3 So I've also been asked about how I feel living close to the reactor. My answer has always 4 5 been, without hesitation, I sleep just fine. Thank 6 you very much. 7 FACILITATOR CAMERON: Thank you, Mike. 8 Could we have Pastor Howard Daniels come up at this 9 point? 10 PASTOR DANIELS: Thank you, Mr. Chairman, and good afternoon to each of you. 11 12 representing the come Tri-County 13 Interdenominational Ministers Conference, which take 14 in Isle of Wight County, Surry, and Prince George, as 15 well as Acorn here at Surry County. 16 I come in favor of relicensing, I will 17 refer to it as the plant. And I say that because you have demonstrated your willingness to be here, and we 18 19 desire that you stay here, and to be licensed. 20 You've demonstrated that through what I 21 consider your safety record. We are impressed and 22 proud of the fact that we receive a tax base here. 23 And we are, more so, pleased with the fact that you 24 employ some of our citizens.

1 But if you were not safe those aspects 2 would not be important at all. And not only that, 3 having lived here a number of years, I have gained a vote of confidence as a citizen, that the plant is 4 safe. 5 6 Like some of the others, some have often 7 joked with me about the safety of the plant. And I have said to them, if something was to happen, they 8 9 probably would get excited, having heard the news, and 10 run into a tree and kill themselves, before we would have a concern here. 11 12 But we are concerned, and I'm impressed 13 with the safety record. Your follow-up, your follow-14 through, having had some experience in radiological 15 training, I understand what is involved. So we are 16 pleased, on behalf of our ministers, doing things that 17 perhaps would improve and make a difference. Sometimes there have been some products 18 19 called new and improved, and I see Dominion Power as 20 improving in areas where sometime they may not need 21 it, but sometimes you see a way to improve it, we have 22 been pleased with that.

So I'm very pleased with the environment, the safety environment as well.

23

1	Now, the most important thing is that it
2	is important to safety, because we are moving to
3	industrialize our county, and we need that
4	information, we need that selling tip, if you will, to
5	those that have shown interest in coming as we
6	industrialize our county.
7	And most important one is, I think, is
8	that I've asked some of my friends, and some
9	parishioners who are employed there, I did not tell
10	them I would be echoing today, but I just wanted to
11	know how they felt about the plant in general.
12	And, naturally, being employed they would
13	certainly speak in favor, but I didn't tell them that.
14	They indicated to me that safety was job one. And I
15	thought that summed it up well.
16	So we are pleased, and we certainly speak
17	today in favor of the relicensing. Bless you.
18	FACILITATOR CAMERON: Thank you very much,
19	Pastor. Could we have Mr. Thomas Hardy?
20	MR. HARDY: Good evening, everyone. I
21	hadn't planned to speak, but I was asked to speak in
22	behalf of Surry County.
23	We are one hundred percent, I would say,
24	in favor of relicensing. I was in on the planning, I

was on the Planning Commission here before I retired, by design, really.

And then I had served for many years on the Customer Advisory Board for Virginia Power, and had a chance to visit a lot of their facilities throughout the state.

And I'm pleased with the safety record that we have at this plant. I was not going to object at all for the plant coming to Surry, because it not only has brought us money, but it brought us industry that we didn't even have in the beginning, and it really has helped us in that.

As my supervisor has said, that Virginia Power has definitely been a very good neighbor to us. A lot of places throughout the nation objected to having nuclear power come in. But we didn't object.

And I want to thank James City County, and Isle of Wight County, for being here today to support us, and you all don't even get any tax money. But you could have protested.

I was sent to Tulsa, Oklahoma, after the Indians got an above-ground storage facility like we have here in Surry, and to speak to the people out there. And I thought I was going to have to be escorted when I was touring, and I spoke in favor of

putting one in the Indian reservation out there. 1 2 you know, they had a lot of people that protested. 3 But it didn't faze me too much, it didn't scare me too much for nuclear power coming to Surry, 4 5 because I worked for so many years in the nuclear 6 submarine program. In fact, I was one of 12 that 7 certified submarines to go to sea. And I know how it feels when NRC -- I 8 9 don't think that Surry -- but it was for safety, I was 10 supervisor for non-destructive testing, and they went over every record. So I have a lot of experience in 11 12 it. 13 So they have been a good neighbor to us in 14 I've written a lot of questions, but I many ways. 15 think all of them have been answered. But there is 16 one in particular that I want to point your attention 17 to, since 9-11 came into effect a few days ago, September 11th, a tragedy to this nation. 18 19 When the plant was designed, we on the Planning Commission and others, thought more of ground 20 security. Now we have to look towards the air. 21 22 from where I live I see flight patterns over Patrick 23 Henry. And I would like for the FAA to look at 24

this very closely, because we wouldn't want to be in

the direct path, even if they have to turn around, 1 2 like they did the other day, we don't know what might 3 happen. We hope it never happens, but I would like 4 5 some restrictions on the air space 6 conjunction to the nuclear power plant, because I do 7 see planes coming in at Patrick Henry, that are coming too close to that plant. So it is something for us to 8 9 look at, in view of what happened a few days ago. 10 So thank you so much, and thanks to James City County, Isle of Wight County, and to all the 11 12 citizens of Surry County that showed up today. We are 13 very proud to have you here, and we wholeheartedly 14 endorse the renewal of the license. Thank you. 15 FACILITATOR CAMERON: Thank you, Mr. 16 Hardy, for those comments, and that recommendation, 17 also. Our final speaker for this afternoon's 18 19 session is Mr. Ralph Andersen from the Nuclear Energy 20 Institute in Washington, D.C. 21 MR. ANDERSEN: Thank you, Mr. Cameron. As 22 Mr. Cameron mentioned, I'm from the Nuclear Energy 23 Institute in Washington, D.C. That is essentially the 24 national policy organization for the nuclear energy 25 industry.

1 But I would like to say that I'm specially 2 pleased to be here today, because my home is in the 3 Commonwealth of Virginia, and my electric bill says Dominion Virginia Power on it, when I get it every 4 5 month. 6 And I should say, parenthetically, that I 7 grew up in the state of California, and when I moved out to Virginia ten years ago, it was no longer a 8 9 tragedy when I opened my electric bill. 10 commend Dominion Virginia Power its cost on effectiveness. 11 12 Nuclear energy provides electricity for 13 about one in five businesses and homes in the United 14 States. That is nuclear energy provides about 20 15 percent of the electricity in this nation. 16 But here in Virginia electricity consumers 17 actually get about 37 percent from the two nuclear units at Surry, and the two nuclear units at North 18 19 Anna. 20 What I would like to do is just basically touch on just three of what I think are very good 21 reasons why license renewal should go forward for the 22

Surry plant.

And these are reasons that I'm sure that the NRC will address in depth, in the generic Environmental Impact Statement.

First of all license renewal is good for the environment. I was very interested in hearing about the various programs and conservation of the environment that takes place at the Surry Plant. And I should mention that that is representative of the programs at virtually all of the nuclear power plants in the United States.

But, additionally, nuclear energy provides the largest energy source that makes electricity without emitting green house gases, or other air pollutants, such as sulfur dioxide, or nitrogen oxide, that have been related to issues such as global warming, and degradation of air quality. In fact nuclear energy provides 70 percent of our nation's emission-free generation.

Second is hydroelectric power at 29 percent, and then solar energy and wind power, actually account for a little less than one percent of our emission-free electrical generation.

Second, license renewal is good for the local community and the region. Clearly it will preserve good jobs for this area. Again, I was very

interested to hear about longer term plans for industrializing the area, in addition to tourism, food processing, agriculture, there is a great premium placed on low cost energy, reliable energy, and additionally just on good air quality.

And, of course, also given that the plant is located in this region it has a profound effect on your tax base. And, again that is traditionally true of most plants, because most plants are usually located away from large metropolitan areas.

And, finally, renewal of Surry's license is good for the national economy. And that is because, first of all, I believe the NRC will conclude that renewing the Surry license will be much more economical than building any other source of electricity to replace it.

And of equal importance to our nation's energy policy, the low cost generation of electricity, and in particular the price stability of nuclear energy. We don't have highly variable price, is of critical importance to a stable economy, especially in this period, when we face the economic challenges that we do.

If you think back over the last year, at least a partial explanation for some of the headline

news about energy problems was a direct function of 1 2 varying prices associated with natural gas as an 3 energy supply. With nuclear energy the prices have been 4 very consistent, and typically the prices have been 5 6 coming down over time, such that actually in the year 2000 the lowest cost source of energy in the United 7 8 States is nuclear energy. What I would like to do is close by 9 10 commending Dominion, and the nuclear professionals at Surry, for their continuing excellent record of safety 11 12 performance, and their commitment to protecting public 13 health and safety, and the environment. 14 Together these are the key factors that 15 support a positive decision on renewing the license. 16 And I would like to echo comments I heard earlier. It 17 to be safety first. Those other benefits certainly come after that. 18 And then I would just like to make a 19 20 personal remark. I've been in my current job for 21 about ten years. Before that I actually worked for a utility in Michigan, and then previous to that in 22 23 California, at nuclear power plants. But in that time I've had the opportunity 24

to work with the staff from virtually all of the 104

1 nuclear power plants that are currently operating in 2 the United States. And this is an industry that 3 prides itself on its professionalism, and on its commitment to excellence in safe, reliable, and cost 4 5 effective operation. 6 But what I found over the years is that 7 within any group of professionals there are always standouts. And I want to say, quite sincerely, that 8 9 over time I have really come to see the people from 10 Dominion Virginia Power in general, as among the best of the best. Thank you. 11 12 FACILITATOR CAMERON: Thank you, Ralph. 13 That is the last of the speakers who signed up. 14 would ask if anybody else has a comment that they 15 wanted to make before we adjourn today? 16 (No response.) 17 FACILITATOR CAMERON: Okay. Well, thank you, all of you, for coming out today, and for sharing 18 that information with us. We will be back for another 19 meeting here tonight at 7 o'clock, with an open house 20 21 at 6 o'clock. Thank you. 22 (Whereupon, at 3:00 p.m. the 23 entitled matter was concluded.) 24